



GUAM POWER AUTHORITY

ATURIDÅT ILEKTRESEDÅT GUAHAN P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

06 November 2009

Senator Judith T. Won Pat, Ed. D., Honorable Speaker Office of the Speaker I Mina 'Trenta na Liheslaturan Guahan 30th Guam Legislature 155 Hesler Place Hagatna, Guam 96910

SUBJECT:

Financial Statements - Quarter ended September 30, 2009

Dear Honorable Speaker Won Pat:

Enclosed are the Guam Power Authority's Financial Statements for the quarter ended September 30, 2009 submitted in accordance with Public Law 29-113 Ch VII §2.

Should you require further information, please feel free to contact Ms. Lenora Sanz, Controller at 648-3122.

Sincerely,

Randall V. Wiegand Chief Financial Officer

Enclosures

cc:

Mr. Joaquin C. Flores, P.E., General Manager Ms. Doris Flores Brooks, CPA, CGFM Public Auditor GPA Finance Management File – CFO 020 10

30-09-1337



Guam Power Authority Statements of Net Assets

	Unaudited September 2009	Audited September 2008	Change from Sept 30 2008
ASSETS			A CONTRACTOR CONTRACTOR OF THE
Utility plant at cost:			
Electric plant in service	\$871,197,789	\$837,764,512	\$ 33,433,277
Construction work in progress	10,721,225	14,179,284	(3,458,059)
20 H	881,919,014	851,943,796	29,975,218
Less: Accumulated depreciation	(370,647,785)	(329,522,064)	(41,125,721)
Total utility plant at cost	511,271,229	522,421,732	(11,150,503)
Restricted funds			
Reserve funds held by trustee			
Revenue bonds	27,488,268	27.488.268	0
		0	0
Self insurance fund	3,609,565	2,233,834	1,375,731
Total restricted funds	31,097,833	29,722,102	1,375,731
Funds identified for special purposes Interest and principal funds			
held by Trustee for debt repayment	17.345.795	17 500 500	1010 1711
Bond Funds held by Trustee	17,978,851	17,592,266	(246,471)
Reserve funds for (Fuel/others)	531.488	21,143,048	(3,164,197)
Reserve funds for LC payments	24,659	5,500,000	(4,968,512)
Reserve funds held by GPA	24,039	25,065	(406)
Bond indenture funds held by GPA	27,202,046	19,791,565	7,410,481
Total cash reserves	63,082,839	64,051,944	(969,105)
Accounts receivable (net of allowance)	43,437,861	49,934,849	(6,496,988)
Materials and supplies	12,365,580	12,632,930	(267,350)
Fuel oil	53,617,437	40,990,312	12,627,125
Current portion of deferred fuel costs	4,840,687	0	4,840,687
Prepaid expenses	698,049	729,962	(31,913)
Total current assets	178,042,453	168,339,997	9,702,456
Other assets			(
Long term receivables, net	7.823.660	11.076.109	(3,252,449)
Regulatory asset	0	2,470,992	(2,470,992)
Unamortized costs	4,623,852	4.913.233	(289,381)
Deferred asset	3,346,370	3,505,721	(159,351)
Other assets	1,255,300	1,713,347	(458,047)
Total other assets	17,049,182	23,679,402	(6,630,220)
Total Assets	\$737,460,697		

GUAM POWER AUTHORITY Statements of Net Assets, Continued

	Unaudited September	Audited September	Change from
	2009	2008	Sept 30 2008
LIABILITIES AND NET ASSETS	monecom a propo nio	2000	2000
Current liabilities			
Current portion, debt			
Revenue bonds, Series A	\$ 7,373,601	\$ 7.080,000	\$ 293,601
Accrued bond interest	10,489,932	10,200,382	289,550
Current obligation under capital lease	7,113,678	7,113,678	0
Accounts payable			
Operations & fuel oil	38,691,492	13,699,518	24,991,974
Accrued payroll & benefits	904,042	1,034,600	(130,558
Current portion of employees' annual leave	1,603,017	1,116,800	486,217
Bid bond and customers' deposits	5,198,981	4,560,829	638,152
Interest payable on customers' deposit	709,935	702,189	7,746
Deferred credit - self insurance	3,609,565	2,233,834	1,375,731
Deferred fuel cost - current portion	0	4,580,169	(4,580,169)
Current portion, Deferred payment agreement	0	0	0
TCP- short term notes payable	17,083,332	20,000,000	(2,916,668)
Total current liabilities	92,777,575	72,321,999	20,455,576
Deferred credit - repurchase agreement	12,264,370	12,848,388	(584,018)
Employee annual leave, less current portion	2,726,328	2,517,190	209,138
Unfunded retirement deferred contributions	10,720,833	10,720,833	0
Obligation under capital lease (less current portion)	118,044,029	125,157,381	(7,113,352)
Long term debt, less current maturities	362,746,639	368,932,816	(6,186,177)
Total liabilities	599,279,774	592,498,607	6,781,167
Commitments and contingencies			
Net assets			
Invested in capital assets, net of related debt	16,495,456	14,762,211	1,733,245
Restricted	56,221,077	56.331.082	
Unrestricted	65,464,390	80,571,333	(110,005) (15,106,943)
Total net assets	138,180,923	151,664,626	(13,483,703)
Total liabilities and net assets	\$737,460,697	\$744,163,233	\$ (6,702,536)

GUAM POWER AUTHORITY Statement of Revenues, Expenses and Changes in Net Assets

				Twelve Months Ending		
	Septemb	er	% of		Linding	% of
	Unaudited 2009	Audited 2008	change Inc (dec)	Unaudited 2009	Audited 2008	change Inc (dec
Revenues						
Sales of electricity	\$ 28,548,934	32,760,249	(13)	\$378,253,474	\$368,957,937	3
Miscellaneous	(52,478)	300,411	(117)	1,517,977	2,586,523	(41)
Total revenues	28,496,456	33,060,660	(14)	379,771,451	371,544,460	(39)
Operating and maintenance expenses						
Production fuel	16,905,065	22,815,734	(26)	244,465,223	237,062,565	3
Other production	3,841,759	2,705,452	_ 42	24,630,106	20,083,144	
**************************************	20,746,824	25,521,186	(19)	269,095,329	257,145,709	23 5
Depreciation	0.000.040	2 2 4 2 2 2 2				2.77
200 M	2,288,049	2,649,383	(14)	27,419,679	27,169,668	1
Energy conversion cost	1,482,297	1,588,295	(7)	19,180,681	18,882,846	2
Transmission & distribution Customer accounting	1,068,026	1,476,213	(28)	11,140,900	10,283,952	8
· 아마 중앙 레이크 라마 얼마 (1884) 1885 - 한 12일 (1885) (1885	331,206	425,553	(22)	3,741,856	3,899,692	(4)
Administrative & general	2,811,349	3,241,120	(13)	24,457,421	23,852,730	3
Total operating and maintenance expens	28,727,751	34,901,750	(18)	355,035,866	341,234,597	4
Operating income	(231,295)	(1,841,090)	(87)	24,735,585	30,309,863	(18)
Other income (expenses)						
Interest income	196,096	240 540	(00)		47424744	7/4/15/5/5/5
Interest expense		318,518	(38)	2,063,113	3,500,761	(41)
Allowance for funds used	(3,160,302)	(2,632,252)	20	(38,893,946)	(37,956,999)	2
during construction	0	52.740	(400)	1005.000	***	*********
COLA/Supplemental annuities	0	53,749	(100)	(385,980)	686,338	(156)
Bad debts recovery	0	0		(1,927,116)	(2,006,013)	(4)
Losses due to typhoon	0	0		0	13,488,543	0
Inventory losses	0	0		0	331,949	0
Other	(1,321,653)		1 110	(0.000.740)	(169,636)	(100)
	[1,521,655]	(85,497)	1,446	(2,983,742)	(1,646,050)	<u>81</u>
Total other income (expenses)	(4,285,859)	(2,345,482)	83	(42,127,671)	(23,771,107)	77
ncome (loss) before capital contributions	(4,517,154)	(4,186,572)	8	(17,392,086)	6,538,756	(366)
apital contributions	389,220	1,595,703		3,908,381	4.926,028	
ncrease (decrease) in net assets	(4,127,934)	(2,590,869)	59	(13,483,705)	11,464,784	(218)
otal net assets at beginning of period	142 200 054	450,000,400		-25 to 51 X25		
oral ner assers at nedimining of helion	142,308,854	156,060,103	N/A	151,664,627	142,004,450	7
otal net assets at end of period	\$ 138,180,923 \$	153,469,234	(10)	\$138,180,923		

Guam Power Authority Statement of Cash Flows September 30, 2009

	Month Ending 9/30/2009	YTD Ending 9/30/2009
Increase(decrease) in cash and cash equivalents		
Cash flows from operating activities:		
Cash received from customers	\$23,376,785	386,574,639
Cash payments to suppliers and employees		000,011,000
for goods and services	21,350,505	320,965,107
Net cash provided by operating activities	\$2,026,280	65,609,532
Cash flows from investing activities:		
Interest and dividends on investments and		
bank accounts	196,096	2,063,113
	196,096	2,063,113
Cash flows from non-capital financing activities		
Interest paid on short term debt	(162,051)	(2,389,523
Funds for LC payments	394	406
Provision for self insurance funds	637,323	(1,375,731
Net cash provided by noncapital financing activities	475,666	(3,764,848
Cash flows from capital and related financing activities		
Acquisition of utility plant	(360,021)	(16,269,175)
Principal paid on bonds and other long-term debt	-	(7,080,000
Interest paid on bonds(net of capitalized interest)	-	(20,622,155
Interest paid on capital lease obligations	(1,298,239)	(15,970,952)
Interest & principal funds held by trustee	(2,281,800)	246,471
Bond funds held by trustee Escrow funds for fuel / others	1,860,720	3,164,197
Additional grant from US Government	806,918	4,968,512
Principal payment on capital lease obligations	389,220 (625,453)	3,908,381
Principal payment on short term loan	(416,667)	(7,113,352) (2,916,668)
Debt issuance costs/loss on defeasance	98,952	1,187,425
Net cash provided by(used in) capital and related	50,552	1,107,425
financing activities	(1,826,370)	(56,497,316)
Net (decrease) increase in cash and cash equivalents	871,672	7,410,481
Cash and cash equivalents, beginning	26,330,373	\$ <u>19,791,565</u>
Cash and cash equivalents, September 30, 2009	\$ 27,202,046	\$ 27,202,046

Guam Power Authority Statement of Cash Flows, continued September 30, 2009

	Month Ending 9/30/2009	YTD Ending 9/30/2009
Reconciliation of operating earnings to net cash provided		
by operating activities:		
Operating earnings net of depreciation expense		
and excluding interest income	(\$231,430)	\$24,735,585
Adjustments to reconcile operating earnings to net cash	50 55	6 6 8
provided by operating activities:		
Depreciation and amortization	2,288,049	27,419,679
Other expense	(1,321,653)	(4,910,858
(Increase) decrease in assets:	88	2.0
Accounts receivable	(5,119,671)	6,496,988
Materials and inventory	205,539	267,350
Fuel inventory	(20,506,393)	(12,627,125
Deferred fuel costs	1,975,061	(9,420,856
Prepaid expenses	52,742	31,913
Long term receivable	2,775,165	3,252,449
Regulatory asset	900,411	2,470,992
Unamortized costs	24,116	289,381
Deferred asset	13,279	159,351
Other assets	298,501	458,047
Increase (decrease) in liabilities:		33050 Feb. (200)
Accounts payable-operations	21,094,748	24,991,974
Customers deposits	292,870	638,152
Accrued payroll and employees' benefits	(485,244)	(130,558
Deferred credit-self insurance funds	(637,323)	1,375,731
Deferred credit repurchase agreement	(48,668)	(584,018
Employees' annual leave	456,181	695,355
Net cash provided by operating activities	\$2,026,280	\$65,609,532